

Name(s) shown on return

Identifying number

Part I Current Year Credit

Electricity produced by closed-loop biomass facility placed in service after 1992 or poultry waste facility placed in service after 1999:

1	Kilowatt-hours produced and sold	_____	×	0.017	1	_____	
2	Phaseout adjustment (see instructions)	\$ _____	×	_____	2	_____	
3	Credit for electricity produced by closed-loop biomass or poultry waste facility. Subtract line 2 from line 1					3	_____

Electricity produced by wind facility placed in service after 1993:

4	Kilowatt-hours produced and sold (see instructions)	_____	×	0.017	4	_____	
5	Phaseout adjustment (see instructions)	\$ _____	×	_____	5	_____	
6	Credit for electricity produced by wind facility. Subtract line 5 from line 4					6	_____
7	Total credit before reduction. Add lines 3 and 6					7	_____

Reduction for government grants, subsidized financing, and other credits:

8	Total of government grants, proceeds of tax-exempt government obligations, subsidized energy financing, and any other credits allowed for the project for this and all prior tax years	8	_____
9	Total of additions to the capital account for the project for this and all prior tax years	9	_____
10	Divide line 8 by line 9. Show as a decimal carried to at least 4 places	10	_____
11	Multiply line 7 by line 10	11	_____
12	Current year credit. Subtract line 11 from line 7	12	_____

13	Renewable electricity production credit(s) from flow-through entities:	<table border="1"> <tr> <th>If you are a—</th> <th>Then enter the credit(s) from—</th> </tr> <tr> <td>a Shareholder</td> <td>Schedule K-1 (Form 1120S), lines 12d, 12e, or 13.</td> </tr> <tr> <td>b Partner</td> <td>Schedule K-1 (Form 1065), lines 12c, 12d, or 13</td> </tr> <tr> <td>c Beneficiary</td> <td>Schedule K-1 (Form 1041), line 14.</td> </tr> </table>	If you are a—	Then enter the credit(s) from—	a Shareholder	Schedule K-1 (Form 1120S), lines 12d, 12e, or 13.	b Partner	Schedule K-1 (Form 1065), lines 12c, 12d, or 13	c Beneficiary	Schedule K-1 (Form 1041), line 14.	13	_____
If you are a—	Then enter the credit(s) from—											
a Shareholder	Schedule K-1 (Form 1120S), lines 12d, 12e, or 13.											
b Partner	Schedule K-1 (Form 1065), lines 12c, 12d, or 13											
c Beneficiary	Schedule K-1 (Form 1041), line 14.											

14	Total current year credit. Add lines 12 and 13	14	_____
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Part II Tax Liability Limit (See Who Must File Form 3800 to find out if you complete Part II or file Form 3800.)

15	Regular tax before credits:	15	_____
	<ul style="list-style-type: none"> Individuals. Enter amount from Form 1040, line 40 Corporations. Enter amount from Form 1120, Schedule J, line 3 (or Form 1120-A, Part I, line 1) Other filers. Enter regular tax before credits from your return 		

16a	Credit for child and dependent care expenses (Form 2441, line 9)	16a	_____
b	Credit for the elderly or the disabled (Schedule R (Form 1040), line 20)	16b	_____
c	Child tax credit (Form 1040, line 43)	16c	_____
d	Education credits (Form 8863, line 18)	16d	_____
e	Mortgage interest credit (Form 8396, line 11)	16e	_____
f	Adoption credit (Form 8839, line 15)	16f	_____
g	District of Columbia first-time homebuyer credit (Form 8859, line 11)	16g	_____
h	Foreign tax credit	16h	_____
i	Possessions tax credit (Form 5735, line 17 or 27)	16i	_____
j	Credit for fuel from a nonconventional source	16j	_____
k	Qualified electric vehicle credit (Form 8834, line 19)	16k	_____

l	Add lines 16a through 16k	16l	_____
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17	Net regular tax. Subtract line 16l from line 15	17	_____
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18	Alternative minimum tax:	18	_____
	<ul style="list-style-type: none"> Individuals. Enter amount from Form 6251, line 28 Corporations. Enter amount from Form 4626, line 15 Estates and trusts. Enter amount from Form 1041, Schedule I, line 39 		

19	Net income tax. Add lines 17 and 18	19	_____
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20	Tentative minimum tax (see instructions)	20	_____
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21	If line 17 is more than \$25,000, enter 25% (.25) of the excess (see instructions)	21	_____
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22	Enter the greater of line 20 or line 21	22	_____
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23	Subtract line 22 from line 19. If zero or less, enter -0-	23	_____
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24	Renewable electricity production credit allowed for current year. Enter the smaller of line 14 or line 23 here and on Form 1040, line 47; Form 1120, Schedule J, line 4d; Form 1120-A, Part I, line 2a; Form 1041, Schedule G, line 2c; or the applicable line of your return	24	_____
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General Instructions

Section references are to the Internal Revenue Code.

Changes To Note

The Tax Relief Extension Act of 1999 made the following changes to the renewable electricity production credit.

- The time for placing a qualified facility in service has been extended until December 31, 2001. However, electricity produced by a qualified wind facility placed in service after June 30, 1999, and sold to a utility under a contract originally entered into before 1987 may not qualify for the credit.
- The credit has been expanded to include poultry waste facilities placed in service after 1999.

Purpose of Form

Use Form 8835 to claim the renewable electricity production credit. The credit is allowed **only** for the sale of electricity produced in the United States or U.S. possessions from qualified energy resources at a qualified facility (see **Definitions** below).

How To Figure the Credit

The credit is 1.5 cents per kilowatt-hour (kWh) for the sale of electricity produced by the taxpayer from qualified energy resources at a qualified facility during the credit period (see **Definitions** below).

The credit is proportionately phased out over a 3-cent range when the reference price (see **Definitions** below) exceeds the adjusted threshold price (see next paragraph).

Both the 1.5-cent credit rate and the 8-cent threshold price are adjusted for inflation. The reference price and the inflation adjustment factor (IAF) for the calendar year are published in the Federal Register by April 1.

If the reference price is less than the threshold price (adjusted by the IAF), there is no reduction. If the reference price is more than 3 cents over the adjusted threshold price, there is no credit. If the reference price is more than the threshold price, but not more than 3 cents above the adjusted threshold price, there is a phaseout adjustment on lines 2 and 5 of Form 8835.

Example. If the reference price is 10.0¢ and the adjusted threshold price is 9.0¢, reduce the credit by $1/3$ ($(10.0¢ - 9.0¢) \div 3¢ = 1/3 = .3333$). Enter the line 1 credit in the first entry space on line 2, .3333 in the second entry space, and multiply to figure the reduction. This also applies to line 5 of the form.

The credit is also reduced for any government grants, subsidized financing, and other credits. See **Line 8** below for details.

Note: For calendar year 1999, per Notice 99-26, 1999-21 I.R.B. 4, the IAF is 1.1269 and the reference price per kWh is 0 cents for facilities producing electricity from closed-loop biomass energy resources and is 4.836 cents for facilities producing electricity from wind energy resources. Therefore, the credit is 1.7 cents per kWh (1.5×1.1269 rounded to the nearest .1 cent) and the adjusted threshold price is increased to 9.0 cents (8×1.1269 rounded to the nearest .1 cent).

Definitions

Qualified energy resources means closed-loop biomass, poultry waste, and wind.

Closed-loop biomass means the use of any organic material from a plant that is planted exclusively for use at a qualified facility to produce electricity. It does not include the use of any waste materials (such as scrap wood, manure, municipal or agricultural waste) or standing timber.

Poultry waste means poultry manure and litter, including wood shavings, straw, rice hulls, and other bedding material for the disposition of manure.

Qualified facility means:

- Any taxpayer-owned facility originally placed in service after 1992 and before 2002 that uses closed-loop biomass to produce electricity.
- Any taxpayer-owned facility originally placed in service after 1993 and before 2002 that uses wind to produce electricity. For more details, see Rev. Rul. 94-31, 1994-1 C.B.16.
- Any facility of the taxpayer originally placed in service after 1999 and before 2002 that uses poultry waste to produce electricity. If a governmental unit owns the facility, the lessor or operator of the facility is eligible for the credit.

Reference price means the annual average contract price per kilowatt-hour of electricity generated from the same qualified energy resource and sold in the previous year in the United States as determined by the Secretary of the Treasury.

Credit period means the 10-year period beginning with the date the facility is placed in service.

United States and U.S. possessions include the seabed and subsoil of those submarine areas that are adjacent to the territorial waters over which the United States has exclusive rights according to international law.

Specific Instructions

Figure any renewable electricity production credit from your trade or business on lines 1 through 12. Skip lines 1 through 12 if you are claiming only a credit that was allocated to you from an S corporation, partnership, estate, or trust.

Fiscal year taxpayers. If you have sales in 1999 and 2000 and the credit rate on line 1 or 4 or the phaseout adjustment on line 2 or 5 is different for 2000, make separate computations for each line. Use the respective sales, credit rate, and phaseout adjustment for each calendar year. Enter the total of the two computations on lines 1 and 2 or lines 4 and 5. Attach the computations to Form 8835 and write "FY" in the margin.

Line 1. Enter the kilowatt-hours of electricity produced and sold during 1999 from a facility using closed-loop biomass as the renewable resource and multiply by \$.017. The \$.017 rate will also apply to 2000 sales if the 2000 IAF is less than 1.1667. If the 2000 IAF causes a rate increase, fiscal year filers with 2000 sales must figure line 1 as explained under **Fiscal year taxpayers**. Also enter the kilowatt-hours of electricity produced and sold in 2000 from a qualified facility using poultry waste as the renewable resource and multiply by the rate applicable to 2000 sales.

Line 2. There is no phaseout adjustment for calendar year 1999. Calendar year filers enter zero on line 2. Fiscal year filers with sales in 2000 also enter zero if the published 2000 reference price is equal to or less than the 2000 adjusted threshold price. If the 2000 reference price exceeds the 2000 adjusted threshold price, the phaseout adjustment applies for 2000 sales. See **How To Figure the Credit** for figuring the adjustment.

Line 4. Enter the kilowatt-hours of electricity produced and sold during 1999 that qualify for the credit from a qualified wind facility and multiply by \$.017. The \$.017 rate will also apply to 2000 sales if the 2000 IAF is less than 1.1667. If the 2000 IAF causes a rate increase, fiscal year filers with 2000 sales must figure line 4 as explained under **Fiscal year taxpayers**. No credit is generally allowed for electricity produced at a qualified wind facility placed in service after June 30, 1999, and sold to a utility under a contract originally entered into before 1987 (whether or not the contract was amended after 1986). See section 45(d)(7) for exceptions and more details.

Line 5. There is no phaseout adjustment for calendar year 1999. Calendar year filers enter zero on line 5. Fiscal year filers with sales in 2000 also enter zero if the published 2000 reference price is equal to or less than the 2000 adjusted threshold price. If the 2000 reference price exceeds the 2000 adjusted threshold price, the phaseout adjustment applies for 2000 sales. See **How To Figure the Credit** for figuring the adjustment.

Line 8. Enter the sum, for this and all prior tax years, of:

- Grants provided by the United States, a state, or political subdivision of a state for the project;
- Proceeds of an issue of state or local government obligations used to provide financing for the project, the interest of which is tax-exempt;
- Total of subsidized energy financing provided directly or indirectly under a Federal, state, or local program provided for the project; and
- The amount of any other credit allowable for any property that is part of the project.

Line 9. Enter the total amount of additions to the capital account for the project for this and all prior tax years.

Line 14. Flow-through entities should report the amount on line 14 as follows.

S corporations and partnerships. Allocate the line 14 credit to the shareholders or partners. Attach Form 8835 to the S corporation or partnership return, and show on Schedule K-1 each shareholder's or partner's credit. Electing large partnerships, include this credit in "general credits."

Estates and trusts. The line 14 credit is allocated between the estate or trust and the beneficiaries in proportion to the income allocated to each. On the dotted line to the left of the line 14 entry, enter the estate or trust's share of the credit. Label it "1041 Portion" and use it in Part II (or on Form 3800, if required) to figure the credit to claim on Form 1041.

Who Must File Form 3800

If for this year you have more than one of the credits included in the general business credit, a carryback or carryforward of any of these credits, a credit from a passive activity, or general credits from an electing large partnership, you must complete **Form 3800**, General Business Credit, instead of completing Part II of Form 8835 to figure the tax liability limit.

The general business credit consists of the following credits:

- Investment (Form 3468),
- Work opportunity (Form 5884),
- Welfare-to-work (Form 8861),
- Alcohol used as fuel (Form 6478),
- Research (Form 6765),
- Low-income housing (Form 8586),
- Enhanced oil recovery (Form 8830),
- Disabled access (Form 8826),

- Renewable electricity production (Form 8835),
- Indian employment (Form 8845),
- Employer social security and Medicare taxes paid on certain employee tips (Form 8846),
- Orphan drug (Form 8820),
- Contributions to selected community development corporations (Form 8847), and
- Trans-Alaska pipeline liability fund.

The empowerment zone employment credit, while a component of the general business credit, is figured separately on Form 8844 and is never carried to Form 3800.

Line 20. Although you may not owe alternative minimum tax (AMT), you generally must still compute the tentative minimum tax (TMT) to figure your credit. For a small corporation exempt from the AMT under section 55(e), enter zero. Otherwise, complete **and** attach the applicable AMT form or schedule. Enter on line 20 the TMT from the line shown below:

- Individuals: Form 6251, line 26.
- Corporations: Form 4626, line 13.
- Estates and trusts: Form 1041, Schedule I, line 37.

Line 21. See section 38(c)(3) for special rules that apply to married couples filing separate returns, controlled groups, regulated investment companies, real estate investment trusts, and estates and trusts.

Line 24. If you cannot use part of the credit because of the tax liability limit (line 23 is less than line 14), carry the excess back 1 year and then forward 20 years. See the separate Instructions for Form 3800 for details.

Paperwork Reduction Act Notice. We ask for the information on this form to carry out the Internal Revenue laws of the United States. You are required to give us the information. We need it to ensure that you are complying with these laws and to allow us to figure and collect the right amount of tax.

You are not required to provide the information requested on a form that is subject to the Paperwork Reduction Act unless the form displays a valid OMB control number. Books or records relating to a form or its instructions must be retained as long as their contents may become material in the administration of any Internal Revenue law. Generally, tax returns and return information are confidential, as required by section 6103.

The time needed to complete and file this form will vary depending on individual circumstances. The estimated average time is:

Recordkeeping 10 hr., 31 min.

Learning about the law or the form 12 min.

Preparing and sending the form to the IRS 23 min.

If you have comments concerning the accuracy of these time estimates or suggestions for making this form simpler, we would be happy to hear from you. See the instructions for the tax return with which this form is filed.

