

**Internal Revenue Service**

Department of the Treasury

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Washington, DC 20224

Person to Contact:

Telephone Number:

Refer Reply To:  
CC:PSI:6-PLR-157165-02  
Date:  
February 13, 2003

Re: Revised Schedule of Ruling Amounts

Taxpayer	=
Plant	=
Location	=
Commission A	=
Commission B	=
Commission C	=
Cooperative A	=
Cooperative B	=
Cooperative C	=
Fund	=
Independent Engineer A	=
Independent Engineer B	=

Dear :

This letter responds to the request of Taxpayer, filed , for an extension of the most recent schedule of ruling amounts for the Fund issued by the Internal Revenue Service on (the "Prior Schedule"). The Service limited the Prior Schedule to the years through because, at the time the request for the Prior Schedule was pending with the Service, Taxpayer intended to transfer its ownership interests in the Plant during as part of a corporate reorganization. However, the corporate reorganization did not occur in . Accordingly, Taxpayer is requesting an extension of the Prior Schedule ruling amounts. Information was submitted pursuant to section 1.468A-3(h)(2) of the Income Tax Regulations.

We understand the facts as submitted by Taxpayer to be as follows:

Taxpayer owns a % interest as tenant-in-common in Plant, which is situated at Location. Plant's amended operating license expires in .

Taxpayer is subject to the jurisdiction of Commission A which covers percent of the Taxpayer's total electric sales, Commission B which covers percent, and Commission C which covers percent. These percentages may fluctuate slightly from year to year.

Commission A, in Docket No. , effective , approved rates to be included in Taxpayer's cost of service for ratemaking purposes. This order also provided that Taxpayer include decommissioning costs for the Plant in Taxpayer's cost of service. Commission A based the amounts included in cost of service upon the testimony of at least two expert witnesses.

In determining the amount of decommissioning costs for the Plant included in Taxpayer's cost of service, Commission A used an estimated cost of \$ ( dollars) as a base cost for decommissioning the Plant, with Taxpayer's % ownership share being \$ . The cost is based upon the decommissioning study prepared by Independent Engineer A dated . The estimated cost of decommissioning the Plant set forth in the decommissioning study is premised on the prompt removal/dismantlement method. The base cost for decommissioning the Plant was escalated at the rate of % annually, resulting in an estimated future decommissioning cost of \$ ( through ). Taxpayer's % ownership portion of the future expense is \$ .

For purposes of determining certain "estimated dates" relevant to the funding period, the level funding limitation period, and the qualifying percentage, the ratemaking assumptions used by Commission A to determine the rates in the last ratemaking proceedings are identical to the ratemaking assumptions used to determine the rates in the first ratemaking proceeding in which Commission A included the Plant in Taxpayer's rate base.

With respect to Commission A's jurisdictional amount, the "funding period" and the "level funding limitation period" for Plant, as these terms are defined in section 1.468A-3, extend through .

The assumed after-tax rate of return expected to be earned by assets of the Fund under the jurisdiction of Commission A is %. Commission A determined this rate after taking into account the removal of investment restrictions under section 468A by the Energy Policy Act of 1992. The amount expected to be earned by assets of the Fund over the period that begins on the first day of the first taxable year to which the revised schedule of ruling amounts will apply ( ) and the last day of the funding period ( ) is approximately \$ .

With respect to Commission A, the date that Plant began sustained and

substantial generation of electricity for sale to customers was \_\_\_\_\_ and the date that Plant first was included in Taxpayer's rate base was \_\_\_\_\_. The estimated period for which the Fund will be in effect is \_\_\_\_\_ years ( \_\_\_\_\_ through \_\_\_\_\_ ). Thus, Taxpayer has calculated its qualifying percentage to be \_\_\_\_\_ percent.

Pursuant to section 1.468A-3(d)(4), the estimated useful life of Plant is \_\_\_\_\_ years ( \_\_\_\_\_ through \_\_\_\_\_ ). The estimated life of Plant was not adjusted by Commission A before \_\_\_\_\_. There are no pending proceedings before Commission A that may result in an increase or decrease in the amount of decommissioning costs for Plant included in Taxpayer's cost of service for ratemaking purposes.

As of \_\_\_\_\_, the fair market value of Commission A's jurisdictional portion of the Fund was \$ \_\_\_\_\_.

In \_\_\_\_\_ Commission B, in Final Order Case No. \_\_\_\_\_, approved rates to be included in Taxpayer's cost of service for ratemaking purposes. This order also included in Taxpayer's cost of service decommissioning costs of Taxpayer in the amount of \$ \_\_\_\_\_. Commission B based the amounts included in cost of service upon the testimony of at least two expert witnesses.

In determining the amount of decommissioning costs for the Plant included in Taxpayer's cost of service, Commission B used an estimated cost of \$ \_\_\_\_\_ ( \_\_\_\_\_ dollars) as a base cost for decommissioning the Plant, with Taxpayer's \_\_\_\_\_ % ownership share being \$ \_\_\_\_\_ and Commission B's jurisdictional portion of this being \$ \_\_\_\_\_ ( \_\_\_\_\_ dollars). The cost is based upon the decommissioning study prepared by Independent Engineer A dated \_\_\_\_\_. The estimated cost of decommissioning the Plant set forth in the decommissioning study is premised on the prompt removal/dismantlement method. The base cost for decommissioning the Plant was escalated at the rate of \_\_\_\_\_ % annually, resulting in an estimated future decommissioning cost of \$ \_\_\_\_\_ ( \_\_\_\_\_ through \_\_\_\_\_ ). Taxpayer's \_\_\_\_\_ % ownership portion of the future expense is \$ \_\_\_\_\_.

For purposes of determining certain "estimated dates" relevant to the funding period, the level funding limitation period, and the qualifying percentage, the ratemaking assumptions used by Commission B to determine the rates in the last ratemaking proceedings are identical to the ratemaking assumptions used to determine the rates in the first ratemaking proceeding in which Commission B included the Plant in Taxpayer's rate base.

With respect to Commission B's jurisdictional amount, the "funding period" and the "level funding limitation period" for Plant, as these terms are defined in section 1.468A-3, extends through \_\_\_\_\_.

The assumed after-tax rate of return expected to be earned by assets of the

Fund under the jurisdiction of Commission B is \_\_\_\_%. Commission B determined this rate after taking into account the removal of investment restrictions under section 468A by the Energy Policy Act of 1992. The amount expected to be earned by assets of the Fund over the period that begins on the first day of the first taxable year to which the revised schedule of ruling amounts will apply (\_\_\_\_) and the last day of the funding period (\_\_\_\_) is approximately \$\_\_\_\_\_.

With respect to Commission B, the date that Plant began sustained and substantial generation of electricity for sale to customers was \_\_\_\_\_ and the date that Plant first was included in Taxpayer's rate base was \_\_\_\_\_. The estimated period for which the Fund will be in effect is \_\_\_\_ years (\_\_\_\_ through \_\_\_\_). Thus, Taxpayer has calculated its qualifying percentage to be \_\_\_\_\_ percent.

Pursuant to section 1.468A-3(d)(4), the estimated useful life of Plant is \_\_\_\_ years (\_\_\_\_ through \_\_\_\_). The estimated life of Plant was not adjusted by Commission B before \_\_\_\_\_. There are no pending proceedings before Commission B that may result in an increase or decrease in the amount of decommissioning costs for Plant included in Taxpayer's cost of service for ratemaking purposes.

As of \_\_\_\_\_, the fair market value of Commission B's jurisdictional portion of the Fund was \$\_\_\_\_\_.

Commission C, in Docket No. \_\_\_\_\_, effective \_\_\_\_\_, approved rates that Taxpayer negotiated with Cooperative A and Cooperative B. Commission C, in determining the amount of decommissioning costs for the Plant to be included in Taxpayer's cost of service, used an estimated cost of \$\_\_\_\_\_ (\_\_\_\_ dollars) as a base cost for decommissioning Plant, with Taxpayer's ownership share being \$\_\_\_\_\_. This cost is based upon the decommissioning study prepared by Independent Engineer B. The estimated base cost of decommissioning Plant set forth in the decommissioning study is premised on the removal/dismantlement method. The base cost for decommissioning Plant was escalated at the rate of approximately \_\_\_\_% annually, resulting in an estimated future decommissioning cost of \$\_\_\_\_\_ (\_\_\_\_ through \_\_\_\_). Taxpayer's \_\_\_\_% ownership portion of the future expense is \$\_\_\_\_\_. The after-tax rate of return assumed by Commission C to be earned by Commission C's (Cooperative A and Cooperative B) jurisdictional assets of the Fund was \_\_\_\_%.

Commission C, in Docket No. \_\_\_\_\_, effective \_\_\_\_\_, approved rates that Taxpayer negotiated with Cooperative C. In determining the amount of decommissioning costs for Plant included in Taxpayer's cost of service, Commission C used an estimated cost of \$\_\_\_\_\_ (\_\_\_\_ dollars) as a base cost for decommissioning Plant, with Taxpayer's \_\_\_\_% ownership share being \$\_\_\_\_\_. This cost is based upon the decommissioning study prepared by Independent Engineer A. The estimated base cost of decommissioning Plant set forth in the decommission

study is premised on the removal/dismantlement method. The base cost for decommissioning Plant was escalated at the rate of approximately % annually, resulting in an estimated future decommissioning cost of \$ (future dollars). Taxpayer's % ownership portion of the future expense is \$ . The after-tax rate of return assumed by Commission C to be earned by Commission C's (Cooperative C) jurisdictional assets of the Fund was %.

With respect to Commission C's jurisdictional amount, the "funding period" and the "level funding limitation period" for Plant, as defined in section 1.468A-3, extend through . Moreover, Commission C determined the after-tax rate of return in both Docket no. and Docket No. without taking into account the removal of investment restrictions under section 468A by the Energy Policy Act of 1992.

The amount expected to be earned by the assets of the Fund over the period that begins on the first day of the first taxable year to which the revised schedule of ruling amounts will apply ( ) and the last day of the funding period ( ) is approximately \$ .

With respect to Commission C, the date that the Plant began sustained and substantial generation of electricity for sale to customers was and the date that the Plant first was included in Taxpayer's rate base was . The estimated period for which the Fund will be in effect is years ( through ) for Commission C (Cooperative A and Cooperative B) and years ( through ) for Commission C (Cooperative C). Thus, Taxpayer has calculated the qualifying percentage to be percent for Commission C (Cooperative A and Cooperative B) and % for Commission C (Cooperative C). Pursuant to section 1.468A-3(d)(4), the estimated useful life of the Plant is years ( through ) for Commission C (Cooperative A and Cooperative B) and years for Commission C (Cooperative C). The estimated life of the Plant was not adjusted by Commission C before .

As of , the fair market value of Commission C's jurisdictional portion of the Fund was \$ .

There are no pending proceedings before Commission A, Commission B, or Commission C that may result in an increase or decrease in the amount of decommissioning costs for the Plant included in Taxpayer's cost of service for ratemaking purposes.

Section 468A(a) of the Internal Revenue Code provides that a taxpayer may elect to deduct the amount of payments made to a qualified nuclear decommissioning fund. However, section 468A(b) limits the amount paid into the fund for any tax year to the lesser of the amount of nuclear decommissioning costs allocable to the fund that is included in the taxpayer's cost of service for ratemaking purposes for the tax year or the ruling amount applicable to this year.

Section 468A(d)(l) of the Code provides that no deduction shall be allowed for any payment to the nuclear decommissioning fund unless the taxpayer requests and receives from the Secretary a schedule of ruling amounts. The "ruling amount" for any tax year is defined under section 468A(d)(2) as the amount which the Secretary determines to be necessary to fund that portion of nuclear decommissioning costs which bears the same ratio to the nuclear power plant as the period for which the fund is in effect bears to the estimated useful life of the plant. This term is further defined to include the amount necessary to prevent excessive funding of nuclear decommissioning costs or funding of these costs at a rate more rapid than level funding, taking into account such discount rates as the Secretary deems appropriate.

Section 468A(g) of the Code provides that a taxpayer shall be deemed to have made a payment to the nuclear decommissioning fund on the last day of the tax year if the payment is made on account of this tax year within 2 ½ months after the close of the tax year.

Section 1.468A-1(a) of the regulations provides that an eligible taxpayer may elect to deduct nuclear decommissioning costs under section 468A of the Code. An "eligible taxpayer", as defined under section 1.468A-1(b)(1), is a taxpayer that has a qualifying interest in a nuclear power plant. As defined under section 1.468A-1(b)(2), a "qualifying interest" is, among other things, a direct ownership interest, including an interest held as a tenant in common or joint tenant.

Section 1.468A-2(b)(1) of the regulations provides that the maximum amount of cash payments made (or deemed made) to a nuclear decommissioning fund during any tax year shall not exceed the lesser of the cost of service amount applicable to the nuclear decommissioning fund for such tax year; or the ruling amount applicable to the nuclear decommissioning fund for such tax year.

Section 1.468A-3(a)(l) of the regulations provides that, in general, a schedule of ruling amounts for a nuclear decommissioning fund is a ruling specifying annual payments that, over the tax years remaining in the "funding period" as of the date the schedule first applies, will result in a projected balance of the nuclear decommissioning fund as of the last day of the funding period equal to (and in no event more than) the "amount of decommissioning costs allocable to the fund."

Section 1.468A-3(a)(2) bases the schedule of ruling amounts on the reasonable assumptions and determinations used by the applicable public utility commission(s) in establishing or approving the amount of decommissioning costs to be included in the cost of service for ratemaking purposes, taking into account amounts that are otherwise required to be included in the taxpayer's income under section 88 of the Code and the

regulations thereunder. Each schedule of ruling amounts shall be based on the public utility commission's reasonable assumptions concerning; (i) the after-tax rate of return to be earned by the amounts collected for decommissioning, (ii) the total estimated cost of decommissioning the nuclear power plant, and (iii) the frequency of contributions to the nuclear decommissioning fund for a tax year.

Section 1.468A-3(a)(3) of the regulations permits the Service to provide a schedule of ruling amounts identical to the schedule proposed by the taxpayer, but no such schedule shall be provided by the Service unless the taxpayer's proposed schedule is consistent with the principles and provisions of this section.

Section 1.468A-3(b)(1) of the regulations provides that the ruling amount, specified in a schedule of ruling amounts, for any taxable year in the level funding limitation period shall not be less than the ruling amount specified in such schedule for any earlier taxable year. Under section 1.468A-3(b)(2), the level funding limitation period begins on the first day of the first taxable year for which a deductible payment is made to the nuclear decommissioning fund and ends on the last day of the taxable year that includes the estimated date on which the nuclear power plant will no longer be included in the taxpayer's rate base for ratemaking purposes.

Section 1.468A-3(c)(1) of the regulations provides that the funding period for a nuclear decommissioning fund is the period that begins on the first day of the first taxable year for which a deductible payment is made (or deemed to be made) to such nuclear decommissioning fund and ends the later of (i) the last day of the taxable year that includes the estimated date on which decommissioning costs of the nuclear power plant to which the nuclear decommissioning fund relates will no longer be included in the taxpayer's cost of service for ratemaking purposes; or (ii) the last day of the taxable year that includes the estimated date on which the nuclear power plant to which the nuclear decommissioning fund relates will no longer be included in the taxpayer's rate base for ratemaking purposes.

Section 1.468A-3(d)(1) of the regulations provides that the amount of decommissioning costs allocable to a nuclear decommissioning fund is the taxpayer's share of the total estimated cost of decommissioning the nuclear power plant multiplied by the qualifying percentage.

Section 1.468A-3(d)(2) of the regulations provides that, in general, the total estimated cost of decommissioning a nuclear power plant is the reasonably estimated cost of decommissioning used by the applicable public utility commission in establishing or approving the amount of these costs, to be included in cost of service for ratemaking

purposes.

Section 1.468A-3(d)(3) of the regulations provides that a taxpayer's share of the total estimated cost of decommissioning a nuclear power plant equals the total estimated cost of decommissioning such plant multiplied by the taxpayer's qualifying interest in the plant.

Section 1.468A-3(d)(4)(i) of the regulations provides that the qualifying percentage for any nuclear decommissioning fund is equal to the fraction, the numerator of which is the number of taxable years in the estimated period for which the nuclear decommissioning fund is to be in effect and the denominator of which is the number of taxable years in the estimated useful life of the applicable nuclear power plant.

Section 1.468A-3(f)(1) of the regulations provides that if two or more public utility commissions establish or approve rates for electric energy generated by a single nuclear power plant, then the schedule of ruling amounts shall be separately determined pursuant to the rules of sections 1.468A-3(a) through (e) for each public utility commission that has determined the amount of decommissioning costs to be included in the cost of service for ratemaking purposes for this plant. Under section 1.468A-3(f)(2), this separate determination shall be based on the reasonable assumptions and determinations used by the relevant public utility commission and shall take into account only that portion of the total estimated cost of decommissioning that is properly allocable to the ratepayer whose rates are established or approved by the public utility commission. According to section 1.468A-3(f)(3), the ruling amounts for any tax year is the sum of the ruling amounts for such tax year determined under the separate schedules of ruling amounts.

Section 1.468A-3(g) of the regulations provides that the Internal Revenue Service shall not provide a taxpayer with a schedule of ruling amounts for any nuclear decommissioning fund unless the public utility commission that establishes or approves the rates for electric energy generated by the plant has determined the amount of decommissioning costs to be included in the taxpayer's cost of service for ratemaking purposes and has disclosed the after-tax rate of return and any other assumptions and determinations used in establishing or approving the amount.

Section 1.468A-3(i)(1)(i) of the regulations provides that any taxpayer that has obtained a schedule of ruling amounts must file a request for a revised schedule of ruling amounts on or before the deemed payment deadline for the 10th taxable year that begins after the taxable year in which the most recent schedule of ruling amounts was received. The first taxable year to which the revised schedule of ruling applies

shall be the 10th taxable year that begins after the taxable year in which the most recent schedule of ruling amounts was received.

Section 1.468A-3(i)(1)(iii) of the regulations provides that a taxpayer is required to request a revised schedule of ruling amounts for a nuclear decommissioning fund if: (1) any public utility commission that establishes or approves rates for the furnishing or sale of electric energy generated by a nuclear power plant to which the nuclear decommissioning fund relates (a) increases the proposed period over which decommissioning costs of such nuclear power plant will be included in cost of service for ratemaking purposes, (b) adjusts the estimated date on which such nuclear power plant will no longer be included in the taxpayer's rate base for ratemaking purposes, or (c) reduces the amount of decommissioning costs to be included in cost of service for any taxable year; (2) the taxpayer's most recent request for a schedule of ruling amounts did not provide notice to the Service of such action by the public utility commission; and (3) in the case of a taxpayer that determines its schedule or ruling amounts under a formula or method obtained under section 1.468A-3(a)(4), the item increased, adjusted, or reduced is a fixed (rather than a variable) element of that formula or method.

Section 1.468A-3(i)(2) of the regulations provides that any taxpayer that has previously obtained a schedule of ruling amounts can request a revised schedule of ruling amounts. Such a request must be made in accordance with the rules of section 1.468A-3(h). The Internal Revenue Service shall not provide a revised schedule of ruling amounts applicable to a tax year in response to a request for a schedule of ruling amounts that is filed after the deemed deadline date for such tax year.

Sections 1917(a) and (c)(1) of the Act eliminated, for taxable years beginning after December 31, 1992, the investment restrictions contained in section 468A(e)(4)(C). Sections 1917(b) and (c)(2) of the Act revised section 468A(e)(2) by lowering the tax rate applicable to a nuclear decommissioning fund for taxable years beginning after December 31, 1993.

Section 5.01 of Rev. Proc. 92-54, 1992-2 C.B. 393, provides that if a public utility commission places a nuclear power plant in a taxpayer's rate base within a reasonable period of time after the date the plant begins sustained and substantial generation of electricity for sale to customers, the date of inclusion in rate base will be deemed to be the commercial operations date. A reasonable period of time is one that ends on the last day of the second calendar year after the calendar year in which the nuclear power plant begins sustained and substantial generation of electricity for sale to customers.

We have examined the representations and data submitted by the Taxpayer in

relation to the requirements set forth in the Code and the regulations. Based solely on these representations of the facts, we reach the following conclusions:

1. Taxpayer has a qualifying interest in the Plant and is, therefore, an eligible taxpayer under section 1.468A-1(b) of the regulations.
2. Commissions A, B, and C have determined the amount of decommissioning costs to be included in the Taxpayer's cost of service for ratemaking purposes as required by section 1.468A-3(g) of the regulations.
3. The Taxpayer, as one the owners of the Plant, has calculated its share of the decommissioning costs under section 1.468A-3(d)(3) of the regulations.
4. The Taxpayer, subject to the jurisdiction of two or more public utility commissions for ratemaking purposes, has calculated the total decommissioning costs allocable to Commission A, Commission B, and Commission C, as required by section 1.468A-3(f)(2) of the regulations.
5. The Taxpayer has proposed a schedule of ruling amounts which meets the requirements of sections 1.468A-3(a)(1) and (2) of the regulations. The annual payments specified in the proposed schedule of ruling amounts are based on the reasonable assumptions and determinations used by Commissions A, B, and C and will result in a projected fund balance at the end of the funding period equal to or less than the amount of decommissioning costs allocable to the Fund.
6. Pursuant to section 1.468A-3(d)(4) of the regulations Taxpayer has determined that        percent is the qualifying percentage.
7. The maximum amount of cash payments made (or deemed made) to the Fund during any tax year is restricted to the lesser amount of the decommissioning costs applicable to such Fund or the ruling applicable to this Fund, as set forth under section 1.468A-2(b)(1) of the regulations.

Based on the above determinations, we conclude that the Taxpayer's proposed schedule of ruling amounts satisfies the requirements of section 468A of the Code.

APPROVED SCHEDULE OF RULING AMOUNTS  
TAX YEARS        THROUGH

## COMMISSIONS A, B, AND C

<u>YEAR</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>TOTAL</u>
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The approved schedule of ruling amounts for Commission C is being limited to a five-year period as a result of the statutory changes made by the Act. The elimination of the investment restrictions and the reduction of the tax rate applicable to income earned by the Fund may result in a greater after-tax rate of return than was estimated, prior to the enactment of the Act, by Commission C (which based its determinations as to the approved after-tax rate of return on restricted investments and a higher tax rate). This increased after-tax rate of return would, over the life of the Fund, result in a balance in the Fund on the last day of the funding period that would exceed the amount of decommissioning costs allocable to the Fund. In order to prevent the excess accumulation in the Fund this schedule of ruling amounts is limited to a five year period for Commission C. Approval of a revised schedule of ruling amounts may be approved after a determination by the applicable public utility commissions of an after-tax rate of

return that accounts for the reduced tax rate and unrestricted investments.

Approval of the schedule of ruling amounts is contingent on there being no change in the facts and circumstances, known or assumed, at the time the current ruling is issued. If any of the events described in section 1.468A-3(i)(1)(iii) of the regulations occur in future years, the Taxpayer must request a review and revision of the schedule of ruling amounts. Generally, the Taxpayer is required to file such a request on or before the deemed payment deadline date for the first tax year in which the rates reflecting such action became effective. When no such event occurs, the Taxpayer must file a request for a revised schedule of ruling amounts on or before the deemed payment deadline of the 10th tax year following the close of the tax year in which the most recent schedule of ruling amounts was received.

The approved schedule of ruling amounts is relevant only to those payments made to the Fund. Payments allocable to any funds other than the Fund, cannot qualify for purposes of the deduction under the provisions of section 468A of the Code. As stated earlier, payments made to such Fund can qualify only to the extent that they do not exceed the lesser of the decommissioning costs applicable to such Fund or the ruling amounts applicable to this Fund in the tax year.

This ruling is directed only to the taxpayer who requested it. Section 6110(k)(3) of the Code provides it may not be used or cited as precedent.

Pursuant to section 1.468A-7(a) of the regulations, a copy of this letter must be attached (with the required Election Statement) to the Taxpayer's Federal income tax return for each tax year in which the Taxpayer claims a deduction for payments made to the Fund.

Pursuant to the power of attorney on file with this office a copy of this letter is being sent to your authorized representative. A copy of this letter is also being sent to the Industry Director, Natural Resources (LM:NRC).

Sincerely yours,

PETER FRIEDMAN  
Senior Technician Reviewer, Branch 6  
Office of Associate Chief Counsel

(Passthroughs and Special Industries)

cc: Internal Revenue Service  
Attn: Industry Director, Natural Resources and Construction (LM:NRC)  
1919 Smith Street  
Mail Stop 1000-HOU  
Houston, TX 77002